

2017 in Loveland, Colorado. Credit: Helen H. Richardson/The Denver Post via Getty Images

Community exposures to produced water

Research Planning Workshop, August 6, 2024 Golden CO



How is PW currently Managed?

Injection Enhanced Oil Recovery or Disposal

Surface Discharge into Water Bodies or onto Land

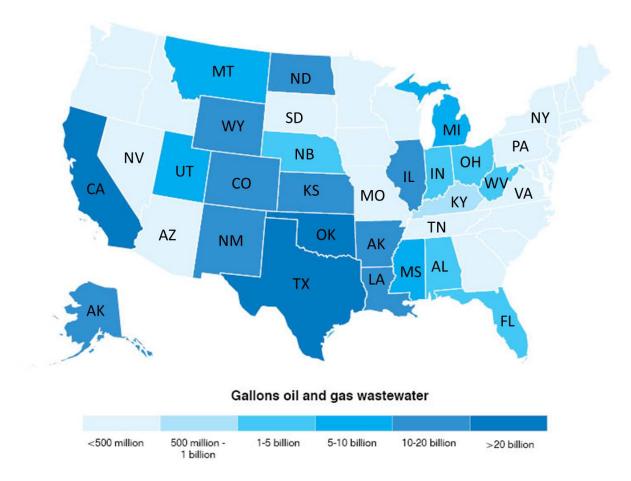
Evaporation in Lined/Unlined Impoundments

Sale / Transfer

Use in Oil Field

Use Outside Oil Field

Other



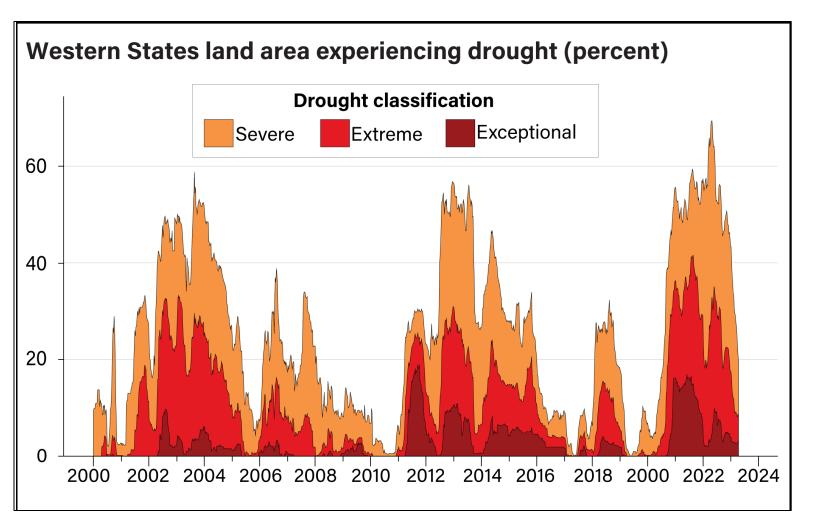
Produced Water Volumes and Management Practices in 2021



2021

• Wyoming

- Texas 100% injected (68% Salt Water Disposal [SWD] Well)
- New Mexico 80% injected, 20% recycled
 - 100% injected (15% SWD)
- **Colorado** 87% injected (58% SWD), 5% surface water discharge, 7% recycling
- California 80% injected (20% SWD), 2% recycled, 1.6% to environment



17 western states, including, New Mexico, Texas, Wyoming, and Colorado

Source: USDA, https://www.ers.usda.gov/newsr oom/trending-topics/drought-inthe-western-united-states/

EPA Water Reuse Action Plan

Security

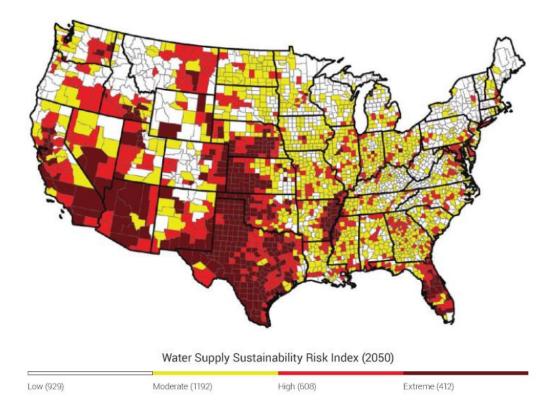
- 40 out of 50 state water managers expect freshwater shortages
- 2019 Draft WRAP Sources of Water
 - (1) municipal wastewater, (2) industry process water and cooling water, (3) agriculture runoff and return flows, (4) oil and gas produced water, and (5) stormwater



https://www.cnn.com/2022/08/19/weather/gallery/western-unitedstates-drought/index.html



Water Stress under Climate Change



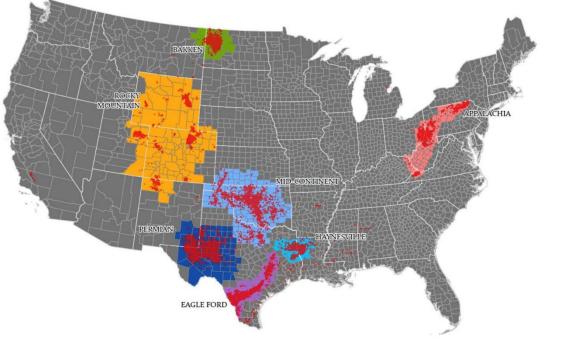


Figure 1: Seven Most Prominent Oil and Gas Development Regions in the Continental U.S.¹

Groundwater Protection Council Produced Water Report 2023



https://nca2014.globalchange.gov/highlights/report-findings/water-supply#tab2-images

Produced Water Volumes by Prominent Development Region

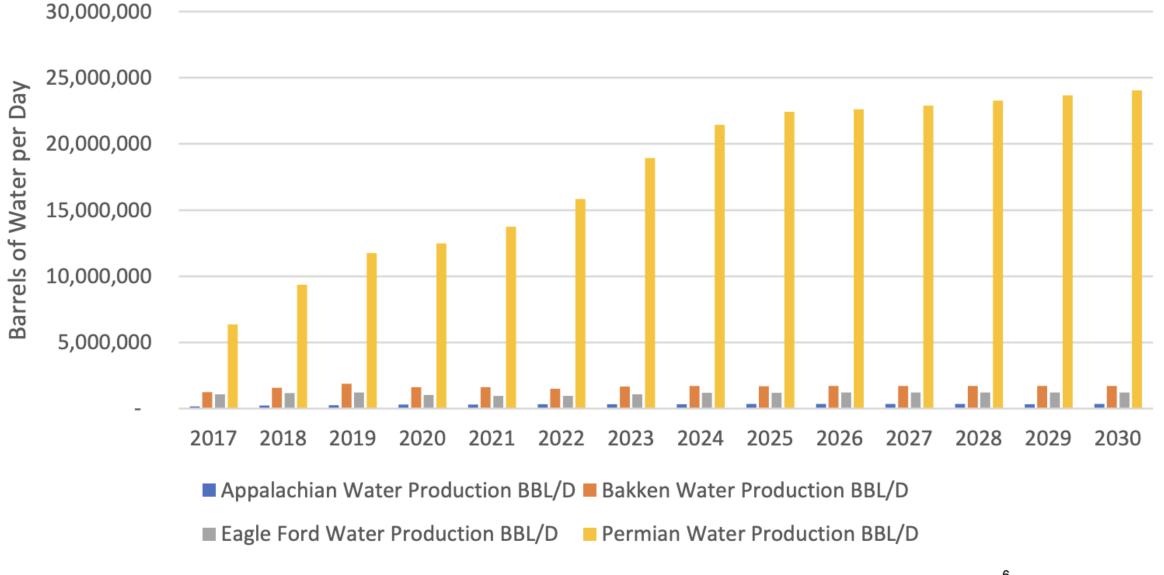
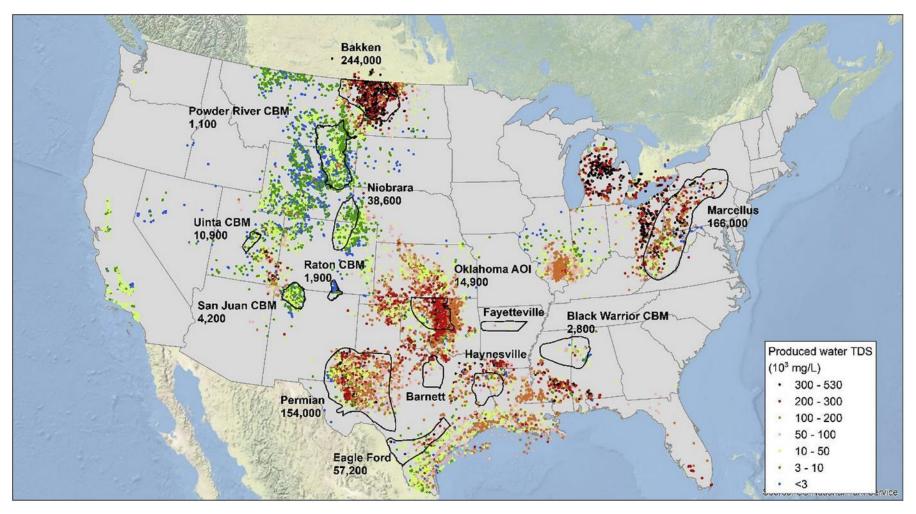


Figure 6: Produced Water Volume by Prominent Development Region[®]

Groundwater Protection Council Produced Water Report 2023

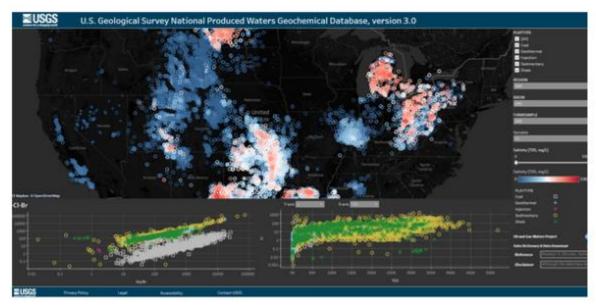
Produced Water Quality Variability





https://www.sciencedirect.com/science/article/pii/S0048969720305957 (Scanlon et al. 2020)

USGS National Produced Waters **Geochemical Database**



Blondes et al. 2023, U.S.G.S. National Produced Waters Geochemical Database (version 3.0, November 2023). https://doi.org/10.5066/P9DSRCZJ.

Oil and Gas Waters Project



Produced Waters Geochemical Database /doi.org/10.5066/P9DSRCZJ.	All Bookma
	Search for chemical by systematic name, synonym, CAS number, DTXSID or InChIKey
	Start typing or paste text to search.
oject	List Details
	Description: List of chemicals identified as being present in hydraulic fracturing produced water. The chemicals were reported in the paper by Danforth et al entitled "An integrative method for identification and prioritization of constituents of concern in produced water from onshore oil and gas extraction"
	Number of Chemicals: 1197
	Q Search Results COOPVER. & DWORT · PREFERED VEW - #
https://comptox.epa.gov/dashboa	ard/chemical-lists/PRODWATER
	□ ≡ Structure DTXSID ↓↑ ≡ Preferred Name ↓↑ CASRN ↓↑ QC Level↓↑ Total ↓↑ Nonc. Mass ↓↑ Moni, Mass ↓↑

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DTXSID001015977 2,2,3,5,6-pentamethylhept-3-ene

Format – Facilitated Panels, Breakout Groups

- Panel 1: What is in PW
- Panel 2: What uses are currently being considered for PW outside of the oilfield?
 - Proposed or underway CO, TX, NM consortia

- Panel 3: What do we know about the fate and transport of produced water following release to the environment?
 - Case studies and general experiences

